

2025

**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION
AS OF 12:01 A.M., JANUARY 1, 2025**

This statement must be completed, signed, and filed with the State-Assessed Properties Division, Board of Equalization, P.O. Box 942879, MIC:61, Sacramento, California 94279-0061, by March 1, 2025. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE, and ZIP CODE

OFFICIAL REQUEST

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization (BOE) on or before March 1, 2025. If you do not file this statement, you may be subject to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

SBE Number

MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL

Indicate if above is a change of name and/or address.

THIS STATEMENT SHALL CONSIST OF:	DATE SUBMITTED	DATE TO BE SUBMITTED	N/A	NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED:
(1) Tangible Property List				NAME
(2) Summary Control				MAILING ADDRESS (street, city, state, and ZIP Code)
(3) Statement of Land Changes				TELEPHONE NUMBER
(4) Financial Schedules A to I				EMAIL ADDRESS
(5) Schedule of Intangible Information				LOCATION OF ACCOUNTING RECORDS (street, city, state, and ZIP Code)
(6) Schedules of Leased Equipment	600-A			NAME OF AUTHORIZED REPRESENTATIVE (if applicable)*
	600-B			
(7) Other Information as Requested (see instructions on reverse)				ADDRESS (street, city, state, and ZIP Code)
a. Payments to Local Governments				DAYTIME TELEPHONE NUMBER
b. Stmt. of Rev/Cost Changes				EMAIL ADDRESS
c. Annual Rept. to Federal Agencies				*BOE-892, Statement of Authorization, must be filed annually.
d. Annual Rept. to State Agencies				
e. Form 10K				
f. Shareholders Report—3 copies				
g. Working Cash Statement				
h. Inventory Data				
i. Other				

List business activities:

ENTITY TYPE: Proprietorship Partnership Corporation Other Change in ownership prior 12 months? Yes No

CERTIFICATION

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2025. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

FULL LEGAL NAME IF INCORPORATED	DATE	FOR OFFICIAL USE ONLY
SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT	2025	
PRINT NAME OF SIGNATORY	TITLE	
SIGNATURE OF PREPARER OTHER THAN TAXPAYER	DATE	
ADDRESS OF PREPARER OTHER THAN TAXPAYER	2025	

INFORMATION PROVIDED ON A PROPERTY STATEMENT MAY BE SHARED WITH OTHER STATE BOARD OF EQUALIZATION DEPARTMENTS, THE CALIFORNIA DEPARTMENT OF TAX AND FEE ADMINISTRATION, AND THE OFFICE OF TAX APPEALS

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, **the BOE requests that you file a property statement with the BOE between January 1, 2025, and 5:00 p.m. on March 1, 2025.** The property statement shall be completed in accordance with instructions included with the property statement and in publication 67-GE, *Instructions for Reporting State-Assessed Property*, for lien date 2025. Reporting instructions are available on the Internet at www.boe.ca.gov/proptaxes/psrfcont.htm.

All parts of the property statement must be filed by March 1. **Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 1.** If you do not file timely, it may result in an added penalty of ten percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

(7) OTHER INFORMATION—INSTRUCTIONS

The following information shall be provided with the property statements:

- a. A statement of your 2024 payments to governmental agencies for the use of public property located in California. Please indicate those payments which are on the basis of agreements entered into prior to December 1955 and which have not been subsequently extended or renewed.
- b. A statement of changes in revenue and/or costs for the future that are certain, such as rate increases ordered by the Public Utilities Commission or other regulatory agencies or contracts signed by management and labor unions. Please furnish regulatory agency's decision numbers if changes are due to rate case proceedings.
- c. A copy of your annual report(s) to federal regulatory agencies, such as the I.C.C., F.C.C., F.E.R.C., among others.
- d. A copy of your annual report to the California Public Utilities Commission.
- e. A copy of your Form 10K filed with the Securities and Exchange Commission.
- f. A copy of your 2024 annual report to stockholders.
- g. A statement of the amount of working cash as determined by a lead-lag study prepared in connection with the latest request for a rate change to the appropriate regulatory commission(s) together with a copy of the study. The date of the rate request should also be stated on the study. If such a study is not available, the best estimate of average working cash may be reported with an explanation of how the amount was determined.
- h. A statement of the amount of inventory held for sale or lease in the ordinary course of business. Such inventory should be reported as follows:
 1. Inventory quantity and amount, at book cost, as of January 1, 2025.
 2. The average quantity and amount of inventory, at book cost, on hand during calendar year 2024. These figures may be calculated by averaging the twelve (12) month-end balances.
 3. Exempt inventory (items held for sale or lease in the ordinary course of business) or supplies which will become a component part of a product you manufacture or sell should not be reported on BOE-533-E, *Tangible Property List*.
- i. Supplemental information as requested.

A positive response is required for all parts of the property statement. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, you may be subject to the penalties of section 830 of the Revenue and Taxation Code.

BOE-600-A, *Schedule of Leased Equipment to be Assessed by the BOE to the State Assessee (Lessee)*, BOE-600-B, *Schedule of Leased Equipment which is to be Reported by Lessor to Local Assessor for Assessment*, and BOE-551, *Statement of Land Changes*, need not be returned if there is nothing to report. However, a positive response under the "N/A" column on page S1F is required for those forms not returned.

You have the option of substituting for Financial Schedules A to D inclusive, copies of schedules of corresponding information as filed in your annual report required by the California Public Utilities Commission or Federal Energy Regulatory Commission for the corresponding period: provided, however, that information regarding depreciation and taxes shall be furnished as called for in the schedules.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the BOE in estimating fair market value.

Note: All replacement cost studies, obsolescence requests, and other voluntary information that assesses believe affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

SCHEDULE A—Comparative Balance Sheet
Comparative Balance Sheet (Assets and Other Debits)**2025**

COMPANY NAME

SBE NUMBER

	ACCOUNT TITLE	2024 CALENDAR YEAR	2023 CALENDAR YEAR
1	UTILITY PLANT		
2	Utility Plant (101-106, 114)		
3	Construction Work In Progress (107)		
4	TOTAL Utility Plant (Total of lines 2 and 3)		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		
6	Net Utility Plant (Total of line 4 less 5)		
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		
9	Nuclear Fuel (Total of line 7 less 8)		
10	Net Utility Plant (Total of lines 6 and 9)		
11	Utility Plant Adjustments (116)		
12	Gas Stored-Base Gas (117.1)		
13	System Balancing Gas (117.2)		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		
15	Gas Owed to System Gas (117.4)		
16	OTHER PROPERTY AND INVESTMENTS		
17	Nonutility Property (121)		
18	(Less) Accum. Provision for Depreciation and Amortization (122)		
19	Investments in Associated Companies (123)		
20	Investments in Subsidiary Companies (123.1)		
21			
22	Noncurrent Portion of Allowances		
23	Other Investments (124)		
24	Sinking Funds (125)		
25	Depreciation Fund (126)		
26	Amortization Fund - Federal (127)		
27	Other Special Funds (128)		
28	Long-Term Portion of Derivative Assests (175)		
29	Long-Term Portion of Dervative Assets—Hedges (176)		
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		
31	CURRENT AND ACCRUED ASSETS		
32	Cash (131)		
33	Special Deposits (132-134)		
34	Working Funds (135)		
35	Temporary Cash Investments (136)		
36	Notes Receivable (141)		
37	Customer Accounts Receivable (142)		
38	Other Accounts Receivable (143)		
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		
40	Notes Receivable from Associated Companies (145)		
41	Accounts Receivable from Associated Companies (146)		
42	Fuel Stock (151)		
43	Fuel Stock Expenses Undistributed (152)		

SCHEDULE A—Comparative Balance Sheet
Comparative Balance Sheet (Assets and Other Debits) (continued)

2025

COMPANY NAME		SBE NUMBER	
	ACCOUNT TITLE	2024 CALENDAR YEAR	2023 CALENDAR YEAR
44	Residuals (Elec) and Extracted Products (Gas) (153)		
45	Plant Materials and Operating Supplies (154)		
46	Merchandise (155)		
47	Other Materials and Supplies (156)		
48	Nuclear Materials Held for Sale (157)		
49	Allowances (158.1 and 158.2)		
50	(Less) Noncurrent Portion of Allowances		
51	Stores Expense Undistributed (163)		
52	Gas Stored Underground-Current (164.1)		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)		
54	Prepayments (165)		
55	Advances for Gas (166 thru 167)		
56	Interest and Dividends Receivable (171)		
57	Rents Receivable (172)		
58	Accrued Utility Revenues (173)		
59	Miscellaneous Current and Accrued Assets (174)		
60	Derivative Instrument Assets (175)		
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		
62	Derivative Instrument Assets—Hedges (176)		
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		
65	DEFERRED DEBITS		
66	Unamortized Debt Expense (181)		
67	Extraordinary Property Losses (182.1)		
68	Unrecovered Plant and Regulatory Study Costs (182.2)		
69	Other Regulatory Assets (182.3)		
70	Preliminary Survey and Investigation Charges (Electric) (183)		
71	Preliminary Survey and Investigation Charges (Gas) (183.1 and 183.2)		
72	Clearing Accounts (184)		
73	Temporary Facilities (185)		
74	Miscellaneous Deferred Debits (186)		
75	Deferred Losses from Disposition of Utility Plant (187)		
76	Research, Development, and Demonstration Expend. (188)		
77	Unamortized Loss on Reacquired Debt (189)		
78	Accumulated Deferred Income Taxes (190)		
79	Unrecovered Purchased Gas Costs (191)		
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		
81	TOTAL Assets and Other Debits (Total of lines 10-15, 30, 64, and 80)		

SCHEDULE A—Comparative Balance Sheet
Comparative Balance Sheet (Liabilities and Other Credits)**2025**

COMPANY NAME

SBE NUMBER

	ACCOUNT TITLE	2024 CALENDAR YEAR	2023 CALENDAR YEAR
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)		
3	Preferred Stock Issued (204)		
4	Capital Stock Subscribed (202, 205)		
5	Stock Liability for Conversion (203, 206)		
6	Premium on Capital Stock (207)		
7	Other Paid-In Capital (208-211)		
8	Installments Received on Capital Stock (212)		
9	(Less) Discount on Capital Stock (213)		
10	(Less) Capital Stock Expense (214)		
11	Retained Earnings (215, 215.1, 216)		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		
13	(Less) Reacquired Capital Stock (217)		
14	Accumulated Other Comprehensive Income (219)		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		
16	LONG-TERM DEBT		
17	Bonds (221)		
18	(Less) Reacquired Bonds (222)		
19	Advances from Associated Companies (223)		
20	Other Long-Term Debt (224)		
21	Unamortized Premium on Long-Term Debt (225)		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		
23	(Less) Current Portion of Long-Term Debt		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		
25	OTHER NONCURRENT LIABILITIES		
26	Obligations Under Capital Leases-Noncurrent (227)		
27	Accumulated Provision for Property Insurance (228.1)		
28	Accumulated Provision for Injuries and Damages (228.2)		
29	Accumulated Provision for Pensions and Benefits (228.3)		
30	Accumulated Miscellaneous Operating Provisions (228.4)		
31	Accumulated Provision for Rate Refunds (229)		

SCHEDULE A—Comparative Balance Sheet
Comparative Balance Sheet (Liabilities and Other Credits) (continued)

2025

COMPANY NAME		SBE NUMBER	
	ACCOUNT TITLE	2024 CALENDAR YEAR	2023 CALENDAR YEAR
32	Long-Term Portion of Derivative Instrument Liabilities		
33	Long-Term Portion of Derivative Instrument Liabilities—Hedges		
34	Asset Retirement Obligations (230)		
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		
36	CURRENT AND ACCRUED LIABILITIES		
37	Current Portion of Long-Term Debt		
38	Notes Payable (231)		
39	Accounts Payable (232)		
40	Notes Payable to Associated Companies (233)		
41	Accounts Payable to Associated Companies (234)		
42	Customer Deposits (235)		
43	Taxes Accrued (236)		
44	Interest Accrued (237)		
45	Dividends Declared (238)		
46	Matured Long-Term Debt (239)		
47	Matured Interest (240)		
48	Tax Collections Payable (241)		
49	Miscellaneous Current and Accrued Liabilities (242)		
50	Obligations Under Capital Leases-Current (243)		
51	Derivative Instrument Liabilities (244)		
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		
53	Derivative Instrument Liabilities—Hedges (245)		
54	(Less) Long-Term Portion of Derivative Instrument Liabilities—Hedges		
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		
56	DEFERRED CREDITS		
57	Customer Advances for Construction (252)		
58	Accumulated Deferred Investment Tax Credits (255)		
59	Deferred Gains from Disposition of Utility Plant (256)		
60	Other Deferred Credits (253)		
61	Other Regulatory Liabilities (254)		
62	Unamortized Gain on Reacquired Debt (257)		
63	Accumulated Deferred Income Taxes—Accelerated Amortization (281)		
64	Accumulated Deferred Income Taxes—Other Property (282)		
65	Accumulated Deferred Income Taxes—Other (283)		
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		
67	TOTAL Liabilities and Other Credits (Total of lines 15, 24, 35, 55, and 66)		

SCHEDULE B—Gas Plant (1 of 4)

2025

COMPANY NAME	SBE NUMBER
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	GAS PLANT IN CALIFORNIA	BALANCE AT BEGINNING OF 2024	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2024
1	INTANGIBLE PLANT				
2	301 Organization				
3	302 Franchises and Consents				
4	303 Miscellaneous Intangible Plant				
5	TOTAL Intangible Plant (Lines 2 thru 4)				
6	PRODUCTION PLANT				
7	NATURAL GAS PRODUCTION AND GATHERING PLANT				
8	325.1 Producing Lands*				
9	325.2 Producing Leaseholds				
10	325.3 Gas Rights				
11	325.4 Rights-of-Way*				
12	325.5 Other Land and Land Rights*				
13	326 Gas Well Structures				
14	327 Field Compr. Station Structures				
15	328 Field Meas. and Reg. Station Structures				
16	329 Other Structures				
17	330 Producing Gas Wells—Construction				
18	331 Producing Gas Wells—Equipment				
19	332 Field Lines				
20	333 Field Compr. Station Equipment				
21	334 Field Meas. and Reg. Station Equipment				
22	335 Drilling and Cleaning Equipment				
23	336 Purification Equipment				
24	337 Other Equipment				
25	338 Unsuccessful Exploration and Development Costs				
26	339 Asset Retirement Costs for Natural Gas Production				
27	TOTAL Production and Gathering (Lines 8 thru 26)				
28	PRODUCTION EXTRACTION PLANT				
29	340 Land and Land Rights*				
30	341 Structures and Improvements				
31	342 Extraction and Refining Equipment				
32	343 Pipelines				
33	344 Extracted Products Storage Equipment				
34	345 Compressor Equipment				
35	346 Gas Measuring and Regulation Equipment				
36	347 Other Equipment				
37	348 Asset Retirement Costs for Products Extraction Plant				
38	TOTAL Products Extraction Plant (Lines 29 thru 37)				
39	TOTAL Natural Gas Production Plant (Lines 27 and 38)				
40	Manufactured Gas Production Plant				
41	TOTAL Production Plant (Lines 39 and 40)				

*If additions and/or retirements are reported for Land, Land Rights, or Rights-of-Way, BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

2025

SCHEDULE B—Gas Plant (2 of 4)

COMPANY NAME			SBE NUMBER		
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	GAS PLANT IN CALIFORNIA	BALANCE AT BEGINNING OF 2024	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2024
42	NATURAL GAS STORAGE AND PROCESSING PLANT				
43	UNDERGROUND STORAGE PLANT				
44	350.1 Land*				
45	350.2 Rights-of-Way*				
46	351 Structures and Improvements				
47	352 Wells				
48	352.1 Storage Leaseholds and Rights				
49	352.3 Reservoirs				
50	352.3 Nonrecoverable Natural Gas				
51	353 Lines				
52	354 Compressor Station Equipment				
53	355 Measuring and Regulating Equipment				
54	356 Purification Equipment				
55	357 Other Equipment				
56	358 Asset Retirement Costs for Underground Storage Plant				
57	TOTAL UNDERGROUND (Lines 44 thru 56)				
58	OTHER STORAGE PLANT				
59	360 Land and Land Rights*				
60	361 Structures and Improvements				
61	362 Gas Holders				
62	363 Purification Equipment				
63	363.1 Liquefaction Equipment				
64	363.2 Vaporizing Equipment				
65	363.3 Compressor Equipment				
66	363.4 Measurer and Regulation Equipment				
67	363.5 Other Equipment				
68	363.6 Asset Retirement Costs for Other Storage Plant				
69	TOTAL OTHER STORAGE (Lines 59 thru 68)				
70	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT				
71	364.1 Land and Land Rights*				
72	364.2 Structures and Improvements				
73	364.3 LNG Processing Terminal Equipment				
74	364.4 LNG Transportation Equipment				
75	364.5 Measuring and Regulating Equipment				
76	364.6 Compressor Station Equipment				
77	364.7 Communications Equipment				
78	364.8 Other Equipment				
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas				
80	TOTAL Base Load (Line 71 thru 79)				

*If additions and/or retirements are reported for Land, Land Rights, or Rights-of-Way, BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

2025

SCHEDULE B—Gas Plant (3 of 4)

COMPANY NAME		SBE NUMBER			
	GAS PLANT IN CALIFORNIA	BALANCE AT BEGINNING OF 2024	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2024
81	TRANSMISSION PLAN				
82	365.1 Land and Land Rights*				
83	365.2 Rights-of-Way*				
84	366 Structures and Improvements				
85	367 Mains				
86	368 Compressor Station Equipment				
87	369 Measuring and Regulating Station Equipment				
88	370 Communication Equipment				
89	371 Other Equipment				
90	372 Asset Retirement Costs for Transmission Plant				
91	TOTAL Transmission Plant (Lines 82 thru 90)				
92	DISTRIBUTION PLANT				
93	374 Land and Land Rights*				
94	375 Structures and Improvements				
95	376 Mains				
96	377 Compressor Station Equipment				
97	378 Measuring and Regulating Station Equipment-General				
98	379 Measuring and Regulating Station Equipment-City Gate				
99	380 Services				
100	381 Meters				
101	382 Meter Installations				
102	383 House Regulators				
103	384 House Regulator Installations				
104	385 Industrial Measuring and Regulating Station Equipment				
105	386 Other Property on Customers' Premises				
106	387 Other Equipment				
107	388 Asset Retirement Costs for Distribution Plant				
108	TOTAL Distribution Plant (Line 93 thru 107)				

*If additions and/or retirements are reported for Land, Land Rights, or Rights-of-Way, BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

2025

SCHEDULE B—Gas Plant (4 of 4)

COMPANY NAME	SBE NUMBER
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	GAS PLANT IN CALIFORNIA	BALANCE AT BEGINNING OF 2024	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2024
109	GENERAL PLANT				
110	389 Land and Land Rights*				
111	390 Structures and Improvements				
112	391 Office Furniture and Equipment				
113	392 Transportation Equipment				
114	393 Stores Equipment				
115	394 Tools, Shop, and Garage Equipment				
116	395 Laboratory Equipment				
117	396 Power-Operated Equipment				
118	397 Communication Equipment				
119	398 Miscellaneous Equipment				
120	399 Other Tangible Property				
121	399.1 Asset Retirement Cost—Gen. Plant				
122	101 Total Gas Plant in Service				
123	102 Gas Plant Purchased				
124	102 Gas Plant Sold				
125	103 Gas Plant in Process of Reclass				
126	104 Gas Plant Leased to Others				
127	105 Gas Plant Held for Future Use				
128	106 Compl. Const. not Class.—Gas				
129	107 Const. Work in Progress—Gas				
130	114 Gas Plant Acquisition Adjustment				
131	116 Other Gas Plant Adjustments				
132	117 Gas Stored UG - Noncurrent				
133	118 Other Utility Plant				
134	TOTAL General Plant (Lines 110 thru 133)				
	TOTAL Gas Plant in California				
	TOTAL Gas Plant in Other States				
	GRAND TOTAL SYSTEM				

ACCRUED DEPRECIATION

Total Gas Plant in California				
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*If additions and/or retirements are reported for Land, Land Rights, or Rights-of-Way, BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

2025

**NATURAL GAS PIPELINES
INSTRUCTIONS FOR BOE-517-GT**

**TABLE TO CONVERT FERC ACCOUNT NUMBERS INTO
A COST DETAIL GROUP FOR BOE-517-GT SCHEDULE B-1**

FERC ACCOUNT NUMBERS

COST DETAIL GROUP 1	COST DETAIL GROUP 2	COST DETAIL GROUP 3	COST DETAIL GROUP 4	COST DETAIL GROUP 5	COST DETAIL GROUP 6	COST DETAIL GROUP 7	COST DETAIL GROUP 8	COST DETAIL GROUP 9	COST DETAIL GROUP 10	COST DETAIL GROUP 11	COST DETAIL GROUP 12	COST DETAIL GROUP 99
305	352.2	332	311	380	306	393	333	307	330	391	364.7	301
326		343	362		308	395	334	316	331		370	302
327		353	363.1		309		345	320	352		397	303
328		367			310		346	337				304
329		376			312		354	347				325.1
341					313		355	357				325.2
351					314		363.3	363.5				325.3
361					315		363.4	364.8				325.4
364.2					317		364.5	371				325.5
366					318		364.6	387				338
375					319		368	392				340
390					335		369	394				350.1
					336		377	396				350.2
					342		378	398				352.1
					344		379					352.3
					356		381					360
					363		382					364.1
					363.2		383					365.1
					364.3		384					365.2
					364.4		385					374
							386					389
							399					

2025

SCHEDULE B-1 Cost Detail of Depreciable Property as of January 1, 2025

INTERSTATE COMPANIES: *Prepare a separate Schedule B-1 for California and for Total System.*

Check one: **CALIFORNIA** **SYSTEM**

COMPANY NAME	SBE NUMBER
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ORIGINAL COST

CALENDAR YEAR OF ACQUISITION	COST DETAIL GROUP 1	COST DETAIL GROUP 2	COST DETAIL GROUP 3	COST DETAIL GROUP 4	COST DETAIL GROUP 5	COST DETAIL GROUP 6
2024						
2023						
2022						
2021						
2020						
2019						
2018						
2017						
2016						
2015						
2014						
2013						
2012						
2011						
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1990						
1989						
1988						
1987						
1986						
1985						
1984						
1983						
1982						
Prior						
TOTAL						

2025

SCHEDULE B-1 Cost Detail of Depreciable Property as of January 1, 2025

INTERSTATE COMPANIES: *Prepare a separate Schedule B-1 for California and for Total System.*

Check one: **CALIFORNIA** **SYSTEM**

COMPANY NAME	SBE NUMBER
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ORIGINAL COST

CALENDAR YEAR OF ACQUISITION	COST DETAIL GROUP 7	COST DETAIL GROUP 8	COST DETAIL GROUP 9*	COST DETAIL GROUP 10	COST DETAIL GROUP 11	COST DETAIL GROUP 12
2024						
2023						
2022						
2021						
2020						
2019						
2018						
2017						
2016						
2015						
2014						
2013						
2012						
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1990						
1989						
1988						
1987						
1986						
1985						
1984						
1983						
1982						
Prior						
TOTAL						

* Excluding licensed vehicles

2025**SCHEDULE C—Gas Net Utility Income Statement**

COMPANY NAME		SBE NUMBER	
	ACCOUNT TITLE	2024 CALENDAR YEAR	2023 CALENDAR YEAR
1	UTILITY OPERATING INCOME		
2	Gas Operating Revenues (400)		
3	Operating Expenses		
4	Operation Expenses (401)		
5	Maintenance Expenses (402)		
6	Depreciation Expense (403)		
7	Depreciation Expense for Asset Retirement Costs (403.1)		
8	Amortization and Depletion of Utility Plant (404-405)		
9	Amortization of Utility Plant Acu. Adjustment (406)		
10	Amort. Of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		
11	Amortization of Conversion Expenses (407.2)		
12	Regulatory Debts (407.4)		
13	(Less) Regulatory Credits (407.4)		
14	Taxes Other than Income Taxes (408.1)		
15	Income Taxes-Federal (409.1)		
16	Income Taxes-Other (409.1)		
17	Provision of Deferred Income Taxes (410.1)		
18	(Less) Provisions for Deferred Income Taxes-Credit (411.1)		
19	Investment Tax Credit Adjustment-Net (411.4)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		
21	Losses from Disposition of Utility Plant (411.7)		
22	(Less) Gains from Disposition of Allowances (411.8)		
23	Losses from Disposition of Allowances (411.9)		
24	Accretion Expense (411.10)		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		
26	Net Utility Operating Income (Total of lines 2 less 25)		

2025

SCHEDULE D—Statement of Income and Retained Earnings

COMPANY NAME		SBE NUMBER
	2024 CALENDAR YEAR	2023 CALENDAR YEAR
Net operating income (from Schedule C) _____		
Net income from other operations _____		
Other income _____		
Revenues from nonoperative physical property _____		
Other income _____		
Total _____		
Income deductions _____		
Depreciation on nonoperative physical property _____		
Taxes on nonoperative physical property _____		
Other expenses of nonoperative physical property _____		
Interest _____		
Other income deductions _____		
Total _____		
Net income _____		

STATEMENT OF RETAINED EARNINGS

	BALANCE AT END OF 2024	BALANCE AT END OF 2023
Balance at beginning of year _____		
Net income, as above _____		
Other credits (<i>explain</i>) _____		
Dividends declared _____		
Other debits (<i>explain</i>) _____		
Balance end of year _____		

SCHEDULE F—Statement of Deferred Income Taxes

	ACCOUNT NUMBER	BALANCE AT END OF 2024	BALANCE AT END OF 2023
ACCUMULATED DEFERRED INCOME TAXES—All Property Related			
Accumulated Deferred Income Taxes _____	281		
Accumulated Deferred Income Taxes _____	282		
Accumulated Deferred Income Taxes _____	283		
Accumulated Deferred Income Taxes _____			
Accumulated Deferred Investment Tax Credits _____			
Total _____			
ACCUMULATED DEFERRED INCOME TAXES—Nontaxable Property			
Licensed Motor Vehicles _____	282		
Application Software _____	283		
Intangibles _____			
Other (<i>describe</i>) _____			
Accumulated Deferred Investment Tax Credits—Nontaxable Property _____			
Total _____			

2025

**SCHEDULE G—Pipeline MCF in Gas Received
and Delivered (use January 1 to December 31 statistics)**

COMPANY NAME				SBE NUMBER	
LINE ITEM NO.	A LOCATION	B 2024 CALIFORNIA MCF OF GAS RECEIVED	C 2024 OTHER STATES MCF OF GAS RECEIVED	D 2024 CALIFORNIA MCF OF GAS DELIVERED	E 2024 OTHER STATES MCF OF GAS DELIVERED
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL (add lines 1 thru 39)				
41	TOTAL MCF IN GAS RECEIVED (add lines 40B and 40C)				
42	TOTAL MCF IN GAS DELIVERED (add lines 40D and 40E)				

2025

SCHEDULE H—Pipeline MCF Miles
(use January 1 to December 31 statistics)

COMPANY NAME					SBE NUMBER		
LINE ITEM NO.	A SBE PIPE LINE NO.	B PIPELINE SEGMENT NAME <i>(from-to)</i>	C CALIFORNIA MILEAGE	D OTHER STATES MILEAGE	E 2024 MCF PUMPED	F 2024 CALIFORNIA MCF MILES (C*E)	G 2024 OTHER STATES MCF MILES (D*E)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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37							
38							
39							
40							
41							
42							
43		TOTALS <i>(lines 1 thru 42)</i>					

2025

**SCHEDULE I—CONSTRUCTION WORK IN PROGRESS (CWIP)—
CALIFORNIA AND SYSTEM**

COMPANY NAME	SBE NUMBER
--------------	------------

LINE ITEM NO.	A DESCRIPTION <i>(Listed by SBE pipeline number)</i>	CALIFORNIA STATE-ASSESSED		NOTE:
		B NEW CONSTRUCTION	C REPLACEMENT CONSTRUCTION	1. Attach additional schedules if necessary. 2. Complete all columns for all sections.

TAXABLE CALIFORNIA CWIP

1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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14			
15			
16			
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28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38	TOTAL TAXABLE CWIP (lines 1 thru 37)		

1. TOTAL SYSTEM CWIP (California plus all other states)

a. TOTAL SYSTEM NEW CWIP _____

b. TOTAL SYSTEM REPLACEMENT CWIP _____

c. TOTAL SYSTEM CWIP (a+b) _____

CALIFORNIA NONTAXABLE CWIP

39	Licensed Vehicles		
40	Preliminary Engineering (see instructions)		
41			
42			
43			
44			
45	Total Nontaxable CWIP (lines 39 thru 44)		
46	TOTAL CALIFORNIA CWIP (lines 38 and 45)		

