

**2025**

**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION  
 AS OF 12:01 A.M., JANUARY 1, 2025**

This statement must be completed, signed, and filed with the State-Assessed Properties Division, Board of Equalization, P.O. Box 942879, MIC:61, Sacramento, California 94279-0061, by March 1, 2025. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE, and ZIP CODE

SBE Number

Indicate if above is a change of name and/or address.

**OFFICIAL REQUEST**

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization (BOE) on or before March 1, 2025. If you do not file this statement, it may subject you to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

**MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL**

THIS STATEMENT SHALL CONSIST OF:	DATE SUBMITTED	DATE TO BE SUBMITTED	N/A	Name and address of person to whom correspondence regarding audit should be addressed:
(1) Financial Schedules A to H				NAME
(2) Tangible Property List				MAILING ADDRESS (including ZIP Code)
(3) Statement of Land Changes				TELEPHONE NUMBER
(4) Schedule of Intangible Information				EMAIL ADDRESS
(5) Schedules of Leased Equipment	BOE-600-A			LOCATION OF ACCOUNTING RECORDS (street, city, state, and ZIP Code)
	BOE-600-B			
(6) Other Information				
(see instructions on reverse)				
a. Annual Report to State Agencies				NAME OF AUTHORIZED REPRESENTATIVE (if applicable)
b. Annual Report to Owners				ADDRESS (street, city, state, and ZIP Code)
c. Comparative Balance Sheets and Income Statements				DAYTIME TELEPHONE NUMBER
d. Power Purchase Agreements				EMAIL ADDRESS
e. Engineering, Procurement, and Construction Contracts				
f. Plant Management and/or Operation & Maintenance Contracts				
g. A copy of all RMR and RA contracts				
h. A copy of operating budget				
i. CEC-1304's				
j. Other information as requested				<b>*BOE-892, Statement of Authorization, must be filed annually.</b>

List business activities: \_\_\_\_\_

ENTITY TYPE:  Proprietorship  Partnership  Corporation  Other Change in ownership prior 12 months?  Yes  No

**CERTIFICATION**

*I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2025. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.*

FULL LEGAL NAME IF INCORPORATED \_\_\_\_\_

SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT \_\_\_\_\_ DATE \_\_\_\_\_ 2025

PRINTED NAME OF SIGNATORY \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER \_\_\_\_\_ DATE \_\_\_\_\_ 2025

**FOR OFFICIAL USE ONLY**

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, **the BOE requests that you file a property statement with the BOE between January 1, 2025, and 5:00 p.m., on March 1, 2025.** The property statement shall be completed in accordance with instructions included with the property statement and in publication 67-EG, *Instructions for Reporting State-Assessed Property*, for lien date 2025. Reporting instructions are available on the Internet at [www.boe.ca.gov/proptaxes/psrcont.htm](http://www.boe.ca.gov/proptaxes/psrcont.htm).

All parts of the property statement must be filed by March 1, 2025. **Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 1, 2025,** as provided by section 830.1 of the Revenue and Taxation Code. If you do not file timely, it will result in an added penalty of ten percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

## **(6) OTHER INFORMATION—INSTRUCTIONS**

*The following information shall be provided with the property statements:*

- a. A copy of your quarterly CEC 1304 reports (1st to 4th) to the California Energy Commission (CEC) for calendar year 2024
- b. A copy of your annual report to owners for calendar year 2024
- c. Comparative Balance Sheet as of December 31, 2024, and December 31, 2023, along with Comparative Income Statements for the years ending December 31, 2024, and December 31, 2023
- d. A copy of all power purchase agreements and any other revenue contracts in place on the lien date
- e. A copy of all engineering, procurement, and construction contracts
- f. A copy of all plant management and/or operation and maintenance contracts
- g. A copy of all RMR and RA contracts including all schedules, exhibits, and attachments
- h. A copy of the most current operating budget for in service property
- i. A copy of the CEC-1304 (4<sup>th</sup> quarter) forms
- j. Other information as requested

A positive response is required for all parts of the property statement for items d-g. Agreements/Contracts previously submitted that are unchanged are not required, only a statement that the agreements/contracts are unchanged is necessary. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, it may subject you to the penalties of section 830 of the Revenue and Taxation Code.

BOE-600-A, *Schedule of Leased Equipment to be Assessed by the BOE to the State Assessee (Lessee)*, BOE-600-B, *Schedule of Leased Equipment which is to be Reported by Lessor to Local Assessor for Assessment*, and BOE-551, *Statement of Land Changes*, need not be returned if there is nothing to report. However, a positive response under the "N/A" column on page S1F is required for those forms not returned.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the BOE in estimating fair market value.

**Note:** All replacement cost studies, obsolescence requests, and other voluntary information that an assessee believes affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

**2025**

**SCHEDULE A—Revenue and Operating/Maintenance Expenses**

COMPANY NAME _____	SBE NUMBER _____
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ACCOUNT DESCRIPTION	CALENDAR YEAR	
	2024	
	MWH or Volume	\$
<b>REVENUE</b>		
Line _____		
No. Electricity Generation and Revenue _____		
1. Open market generation and revenue <sup>1</sup> _____		
2. Contract generation <sup>2</sup> : _____		
3. Capacity generation and revenue _____		
4. Tolling generation and revenue _____		
5. Variable O&M reimbursements _____		
6. Start up fuel reimbursements _____		
7. Efficiency and other receipts _____		
8. RMR/RA generation and revenue _____		
9. Ancillary generation and revenue _____		
10. Other electricity generation and revenue _____		
11. Net generation and revenue (line 1 thru 11) _____		
12. ADD: Parasitic load and/or line loss _____		
13. Other adjustments _____		
14. Gross electricity generation and revenue _____		
15. Steam production and revenue _____		
16. Heat production and revenue _____		
17. Carbon Revenue _____		
18. Other revenues (describe on separate sheet) _____		
19. <b>Total Revenue</b> _____		
<b>PRODUCTION EXPENSES</b>		
20. Operating Fuel Expense _____		
21. Natural Gas _____		
22. Oil _____		
23. Other Production Expenses (specify) _____		
24. O&M Expenses (excludes major maintenance) _____		
25. Major Maintenance _____		
26. Variable Expenses _____		
27. Fixed Expenses _____		
28. Carbon Expense _____		
29. Lease Expense _____		
30. <b>Total Production Expenses</b> _____		
31. Net Operating Income _____		
<b>NONPRODUCTION EXPENSES</b>		
32. Interest Expenses _____		
33. Depreciation <sup>3</sup> _____		
34. Amortization and Depletion <sup>3</sup> _____		
35. Property Taxes _____		
36. Income Taxes _____		
37. <b>Total Nonproduction Expenses</b> _____		
<b>OTHER NONOPERATING INCOME &amp; DEDUCTIONS</b>		
38. Total Other Nonoperating Income _____		
39. Total Other Nonoperating Deductions _____		
40. <b>Total Other Nonoperating Income &amp; Deductions</b> _____		
41. <b>NET INCOME<sup>3</sup></b> _____		

<sup>1</sup> Day Ahead, Hour Ahead, and Real Time Market.

<sup>2</sup> A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.

<sup>3</sup> If different from submitted Annual Income Statement, attach a statement of reconciliation.

2025

## SCHEDULE B—Plant Costs

COMPANY NAME \_\_\_\_\_

SBE NUMBER \_\_\_\_\_

ACCOUNT NUMBER	ASSET DESCRIPTION	HISTORICAL COST			
ON-SITE PLANT		BALANCE AT BEGINNING OF 2024	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2024
<b>PLANT IN SERVICE</b>					
Electric Generation Plant					
_____	Gas Turbines _____				
_____	Steam Turbines _____				
_____	Miscellaneous Electric Plant Equipment _____				
_____	<b>Total Electric Generation Plant</b> _____				
Steam Production Plant					
_____	Boiler Plant Equipment/HRSG _____				
_____	Condensers _____				
_____	Miscellaneous Steam Plant Equipment _____				
_____	<b>Total Steam Production Plant</b> _____				
Other Generation Equipment					
_____	Cooling Equipment _____				
_____	Switch Yard _____				
_____	Transmission Lines _____				
_____	Emissions Control Equipment _____				
_____	Selective Catalytic Reduction (SCR) _____				
_____	Water Treatment Plant _____				
_____	<b>Total Other Generation Equipment</b> _____				
General Plant ( <i>not classified above</i> )					
_____	Structures and Improvements _____				
_____	Office Furniture and Equipment _____				
_____	Other General Plant Equipment _____				
_____	Nonlicensed Vehicles _____				
_____	Licensed Vehicles _____				
_____	Exempt software _____				
_____	Emission Reduction Credits (ERC's) _____				
_____	<b>Total General Plant</b> _____				
_____	<b>TOTAL PLANT IN SERVICE</b> _____				
MATERIALS AND SUPPLIES _____					
SPARE EQUIPMENT (for example, Transformer) _____					
LAND AND LAND RIGHTS <sup>1</sup> _____					
<b>PLANT NOT IN SERVICE</b>					
_____	Construction Work in Progress (CWIP) <sup>2</sup> _____				
_____	Plant Overhaul-Not Completed <sup>3</sup> _____				
_____	Plant and Equipment Held for Future Use _____				
_____	Other ( <i>describe</i> ) _____				
_____	<b>TOTAL ON-SITE PLANT</b> _____				
<b>OFF-SITE PLANT</b>					
_____	Total Generation/Other Equipment at Nonowned Sites <sup>4</sup> _____				
_____	Total Property Located Outside the Plant <sup>5</sup> _____				
_____	<b>TOTAL OFF-SITE PLANT</b> _____				
_____	<b>TOTAL PLANT AND EQUIPMENT</b> _____				
<b>DEPRECIATION AND AMORTIZATION</b>					
_____	Electric, Steam, and Switching Equipment _____				
_____	General Plant ( <i>excluding Licensed Vehicles</i> ) _____				
_____	Future Use Property _____				
_____	Amortizations and Depletions _____				
_____	Licensed Vehicles _____				
_____	<b>TOTAL DEPRECIATION AND AMORTIZATIONS<sup>6</sup></b> _____				

<sup>1</sup> If additions and/or retirements are reported for land or rights-of-way, easement, among others, the BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

<sup>2</sup> Repowering or new construction only. See Schedule B-1 for detail required.

<sup>3</sup> Major overhauls and retooling only. Attach a separate schedule showing description, cost, and balance of work to be completed.

<sup>4</sup> Balance at End of 2024 should equal total in Schedule E.

<sup>5</sup> Balance at End of 2024 should equal total in Schedule F.

<sup>6</sup> If this total is different from the total Depreciation in the Annual Report, attach a statement of reconciliation.

**SCHEDULE B-1 – Construction Work in Progress  
as of January 1, 2025**

**2025**

COMPANY NAME \_\_\_\_\_

SBE NUMBER \_\_\_\_\_

	(a) Total Cost	(b) Metering Percent (if applicable)	(c) Metered Cost 1-1-2025 [ a x b ]
<b>CONSULTANT AND STUDY COSTS</b>			
Consultant Costs			
Legal _____			
Engineering _____			
Permitting and Environmental _____			
Geotechnical and Soils _____			
Other Consultants _____			
Study Costs			
CEC Siting Study _____			
Interconnection Facilities Studies _____			
Other Studies _____			
TOTAL CONSULTANT AND STUDY COSTS _____			
<b>SITE COSTS</b>			
Land _____			
Offsite Costs <i>(electricity, gas, sewer, water, and roads to the fence line)</i> _____			
Excavation and Grading _____			
Permits and Licenses _____			
Easements and Rights-of-Way _____			
Other Site Related Expenses _____			
TOTAL SITE COSTS _____			
<b>GENERAL PLANT AND EQUIPMENT</b>			
GENERATING EQUIPMENT			
Gas Turbines _____			
Steam Turbines _____			
Heat Recovery Steam Generator _____			
Selective Catalytic Reduction _____			
Transformer _____			
Other Plant Equipment _____			
TOTAL EQUIPMENT CONTRACTS _____			
SWITCH YARD/SUBSTATION EQUIPMENT _____			
TRANSMISSION LINES AND EQUIPMENT _____			
GAS INTERCONNECTION <i>(Pipeline and Fuel Metering Station)</i> _____			
COOLING TOWER _____			
WATER TREATMENT FACILITIES _____			
TOTAL GENERAL PLANT AND EQUIPMENT _____			
<b>Engineering, Procurement, and Construction (EPC) Contracts<sup>1</sup></b>			
EPC Project Management Fees _____			
Construction Contract _____			
Foundation Contract _____			
Mechanical Installation Contract _____			
Structural Steel Installation _____			
Gas Turbine and Steam Turbine Installation _____			
Electrical Installation _____			
Other EPC Contracts _____			
TOTAL EPC CONTRACT _____			
<b>OTHER COSTS AND CAPITALIZED INTEREST</b>			
Capitalized Allocated Overhead Costs _____			
Insurance _____			
Construction Financing Costs _____			
Property and Other Taxes _____			
Emission Reduction Credit (ERC) Costs _____			
Carbon Costs _____			
Other Costs _____			
TOTAL OTHER COSTS _____			
<b>TOTAL CONSTRUCTION WORK IN PROGRESS (CWIP)<sup>2</sup></b>			
<b>TOTAL BUDGETED PROJECT COST</b>			
<b>PROJECT % COMPLETE - BASED ON ENGINEERING ESTIMATE<sup>3</sup></b>			

<sup>1</sup> Submit copies of EPC contracts.

<sup>2</sup> Total Construction Work In Progress should equal amount reported on Schedule B.

<sup>3</sup> Refer to Instructions for reporting costs and/or percentage complete.

Use additional sheets as necessary.

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### SCHEDULE C – Plant Description and Other Data

COMPANY NAME		SBE NUMBER	
PLANT NAME			
PLANT TYPE	SITE SIZE (in acres)	CALIFORNIA ENERGY COMMISSION ID NUMBER	
<b>PHYSICAL LOCATION OF PLANT</b>			
STREET			
CITY	COUNTY	ZIP CODE	
YEAR PLANT WAS PURCHASED OR BUILT	NAME OF PARTY FROM WHOM PLANT WAS PURCHASED, IF APPLICABLE		
YEAR PLANT ORIGINALLY PLACED IN SERVICE	NUMBER OF GENERATING UNITS (including peakers)	YEAR LAST UNIT INSTALLED	UNIT NUMBER

#### LAND, IMPROVEMENTS, EASEMENTS, AND RIGHTS-OF-WAY

As of January 1, 2025, did you own or lease:	YES	NO	
Land and improvements outside the plant site	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Gas Rights-of-Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Water Rights (separate from land)	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Power Line Rights-of-Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Substation Easements	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Other Rights-of-Way (describe)	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
_____			

**Note:** Only submit BOE-551, *Statement of Land Changes*, for the foregoing items if they have not been previously reported to the Board of Equalization.

**2025**

**SCHEDULE C-1 – Monthly Plant Electric Generation, Sales, and Fuel Usage Data**

*(Information must reconcile with CEC 1304 Quarterly Reports for 2024)*

COMPANY NAME				SBE NUMBER	
DESCRIPTION	GROSS GENERATION <sup>1</sup>	NET GENERATION <sup>2</sup>	ELECTRICITY SOLD	SALES REVENUE	AVERAGE ELECTRICITY PRICE PER MWH
UNIT MEASURE	MWH	MWH	MWH	\$	\$/MWH

**CALENDAR YEAR 2024**

JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					

**TOTAL**

DESCRIPTION	FUEL CONSUMED	TOTAL FUEL COST	VOLUME OF STEAM SOLD	TOTAL STEAM REVENUE	TOTAL HEAT REVENUE
UNIT MEASURE	MMBTU	\$	<sup>3</sup>	\$	\$
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
<b>TOTAL</b>					

<sup>1</sup> Should agree with Schedule D, line 18.

<sup>2</sup> Should agree with Schedule D, line 15.

<sup>3</sup> Enter the unit of measure.

**2025**

**SCHEDULE C-2—Bilateral Contract Information**

COMPANY NAME	SBE NUMBER
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**ELECTRICITY BILATERAL CONTRACT(S) INFORMATION**

NAME OF ELECTRICITY CUSTOMER				CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE (MM/DD/YYYY)	LENGTH OF CONTRACT Years                  Months	EXPIRATION DATE (MM/DD/YYYY)	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT MW
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT				CONTRACT TERMS

NAME OF ELECTRICITY CUSTOMER				CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE (MM/DD/YYYY)	LENGTH OF CONTRACT Years                  Months	EXPIRATION DATE (MM/DD/YYYY)	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT MW
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT				CONTRACT TERMS

NAME OF ELECTRICITY CUSTOMER				CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE (MM/DD/YYYY)	LENGTH OF CONTRACT Years                  Months	EXPIRATION DATE (MM/DD/YYYY)	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT MW
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT				CONTRACT TERMS

**STEAM/HEAT BILATERAL CONTRACT(S) INFORMATION**

NAME OF STEAM CUSTOMER				CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE (MM/DD/YYYY)	LENGTH OF CONTRACT Years                  Months	EXPIRATION DATE (MM/DD/YYYY)	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT MW
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT				CONTRACT TERMS

NAME OF HEAT CUSTOMER				CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE (MM/DD/YYYY)	LENGTH OF CONTRACT Years                  Months	EXPIRATION DATE (MM/DD/YYYY)	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT MW
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT				CONTRACT TERMS

Use additional sheets as necessary



**2025**

**SCHEDULE D—Power Unit Data**

COMPANY NAME \_\_\_\_\_

SBE NUMBER \_\_\_\_\_

**PROVIDE THE FOLLOWING DATA AS OF JANUARY 1, 2025**

UNIT DESCRIPTION	A	B	C	D	E	
1. Power Unit Identification Number _____						
2. Prime Mover Type (use CEC two-letter code) _____						
3. Operating Status (use one of the CEC 8 categories) _____						
4. Reliability Must Run Unit (RMR) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. Peaker Unit? _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. Year Unit Placed in Service _____						
7. CEC Capacity Rating _____						

**PROVIDE THE FOLLOWING DATA FOR CALENDAR YEAR 2024**

**TOTAL<sup>1</sup>**

GENERATION INFORMATION						
8. Open Market Generation _____						
9. Contract Generation _____						
10. Capacity Generation _____						
11. Tolling Generation _____						
12. RMR Generation _____						
13. Ancillary Generation _____						
14. Other Electricity Generation _____						
15. Net Generation (lines 8 thru 14) _____						
16. ADD: Parasitic Load and/or Line Loss _____						
17. Other Adjustments _____						
18. Gross Electricity Generation (line 15 thru 17) _____						
<b>OUTAGES INFORMATION (NOT MAJOR OVERHAUL)</b>						
19. Maintenance Hours (explain on separate sheet) _____						
20. Forced Outage Hours (explain on separate sheet) _____						
21. Planned Outage Hours _____						
<b>PERCENTAGES</b>						
22. Available Percentage _____						
23. Capacity Factor _____						
<b>STATION FUEL INFORMATION</b>						
24. Fuel Burned or Used (specify unit of measure ) _____						
25. Hours Connected to Load _____						
26. Station Heat Rate (BTU/MWH) _____						
27. Total Volume of Primary Fuel Used _____						
28. Primary Fuel Costs _____						
29. Total Volume Secondary Fuel Used _____						
30. Secondary Fuel Cost _____						
<b>MAJOR OVERHAUL</b>						
31. Cost of Major Maintenance _____						
32. Hours Off-Line for Overhaul _____						

**PROVIDE THE FOLLOWING DATA BEGINNING CALENDAR YEAR 2025**

**TOTAL**

SCHEDULED MAJOR MAINTENANCE IN NEXT <sup>2</sup> 10 YEARS						
33. First Overhaul (year) _____						
34. First Overhaul (cost) _____						
35. Second Overhaul (year) _____						
36. Second Overhaul (cost) _____						
37. Third Overhaul (year) _____						
38. Third Overhaul (cost) _____						

<sup>1</sup>If there is more than one page, "Total" is for all units, not the page total. (Total amounts for generation and fuel usage must reconcile with quarterly CEC 1304 reports.) Use additional sheets as necessary.

<sup>2</sup>These amounts should agree or reconcile with those reported on Schedule H.

**2025**

**SCHEDULE D-1 – Additional Power Unit Data**

COMPANY NAME _____	SBE NUMBER _____
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**PROVIDE THE FOLLOWING DATA PER GENERATION UNIT – LIEN DATE 2025**

DESCRIPTION	ENTER GENERATION UNIT IDENTIFICATION NUMBER BELOW				
<b>Gas Turbine</b>					
Model _____					
Manufacturer _____					
CEC Rating _____					
Heat Rate _____					
Cooling Type _____					
NOx Reduction _____					
<b>Steam Turbine</b>					
Model _____					
Manufacturer _____					
CEC Rating _____					
Stages _____					
<b>HRSG</b>					
Model _____					
Manufacturer _____					
Duct Fired _____					

1. Was there a change in operating status during the most recent calendar year?  <i>If yes, describe on a separate attachment.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included
2. Are there changes in operating status planned within the next 10 years?  <i>If yes, describe on a separate attachment.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included

**2025**

**SCHEDULE E—Generation and Other Equipment Located at Non-Owned Sites**

COMPANY NAME	SBE NUMBER
--------------	------------

ITEM NUMBER	DESCRIPTION OF GENERATION EQUIPMENT	COST	COMPANY NAME AND ADDRESS WHERE EQUIPMENT IS LOCATED	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
<b>TOTAL GENERATION AND OTHER EQUIPMENT COST</b>				

**Note:** Do not include equipment leased to others.

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**SCHEDULE F—Land, Improvements, and Personal Property Located at Owned Sites  
(Outside the Plant)**

COMPANY NAME	SBE NUMBER
--------------	------------

ITEM NUMBER	DESCRIPTION OF GENERATION EQUIPMENT	COST	ADDRESS OF PROPERTY	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
<b>TOTAL GENERATION AND OTHER EQUIPMENT COST</b>				

**Note:** Do not include equipment leased from others.

**2025**

**SCHEDULE G—Statement of Affiliations and Contracts**

COMPANY NAME	SBE NUMBER
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ITEM NUMBER	PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED	
1	IS THERE A PARENT COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
2	DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
3	IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
4	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, ATTACH A COPY OF THE AGREEMENT <input type="checkbox"/> Attachment Included
5	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
6	IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
7	DO YOU HAVE A PLANT MANAGEMENT/OPERATION/ MAINTENANCE CONTRACT? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
8	IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME <hr/> ADDRESS <hr/> <input type="checkbox"/> Attachment Included
9	WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, EXPLAIN <hr/> <input type="checkbox"/> Attachment Included

## SCHEDULE H – Operating Cash Flow Projections (1 of 3)

# 2025

COMPANY NAME \_\_\_\_\_

SBE NUMBER \_\_\_\_\_

	2025	2026	2027	2028	2029
<b>ANNUAL PROJECTIONS</b>					
Baseload/Load Following					
MWH Generated and Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated and Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
<b>REVENUE</b>					
Open Market Generation and Revenues _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation and Revenues _____					
Variable O&M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation and Revenues _____					
Ancillary Generation and Revenues _____					
Carbon Cost Revenues <i>(if applicable)</i> _____					
Other Electric Generation and Revenues _____					
<b>TOTAL GENERATION REVENUES</b> _____					
<b>PRODUCTION EXPENSES</b>					
Fuel Expense (2) _____					
Other Production Expenses <i>(specify)</i> (1) _____					
O&M Expenses <i>(excluding major maintenance)</i> (1) _____					
Major Maintenance/Overhaul (3) _____					
Variable Expenses (1) _____					
Fixed Expenses (1) _____					
Carbon Cost Expenses <i>(if applicable)</i> _____					
Property Taxes _____					
Lease Expenses <i>(related to land)</i> _____					
<b>TOTAL PRODUCTION EXPENSES</b> _____					
<b>NET OPERATING INCOME</b>					

(1) Excluding property taxes, income taxes, interest, depreciation, and amortization expenses.

(2) Based on Annual Projections of Generation, Heat Rate, and Gas Price.

(3) Should agree/reconcile to amount reported on Schedule D.

**SCHEDULE H – Operating Cash Flow Projections (2 of 3)**

**2025**

COMPANY NAME \_\_\_\_\_ SBE NUMBER \_\_\_\_\_

	2030	2031	2032	2033	2034
<b>ANNUAL PROJECTIONS</b>					
Baseload/Load Following					
MWH Generated and Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated and Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
<b>REVENUE</b>					
Open Market Generation and Revenues _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation and Revenues _____					
Variable O&M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation and Revenues _____					
Ancillary Generation and Revenues _____					
Carbon Cost Revenues <i>(if applicable)</i> _____					
Other Electric Generation and Revenues _____					
<b>TOTAL GENERATION REVENUES</b> _____					
<b>PRODUCTION EXPENSES</b>					
Fuel Expense (2) _____					
Other Production Expenses <i>(specify)</i> (1) _____					
O&M Expenses <i>(excluding major maintenance)</i> (1) _____					
Major Maintenance/Overhaul (3) _____					
Variable Expenses (1) _____					
Fixed Expenses (1) _____					
Carbon Cost Expenses <i>(if applicable)</i> _____					
Property Taxes _____					
Lease Expenses <i>(related to land)</i> _____					
<b>TOTAL PRODUCTION EXPENSES</b> _____					
<b>NET OPERATING INCOME</b>					

(1) Excluding property taxes, income taxes, interest, depreciation, and amortization expenses.  
 (2) Based on Annual Projections of Generation, Heat Rate, and Gas Price.  
 (3) Should agree/reconcile to amount reported on Schedule D.

**SCHEDULE H—Operating Cash Flow Projections (3 of 3)**

**2025**

COMPANY NAME	SBE NUMBER		
	2035-2039	2040-2044	2045-2049
<b>ANNUAL PROJECTIONS (1)</b>			
Baseload/Load Following			
MWH Generated and Sold _____			
Average Electricity Price Per MWH _____			
Average Gas Price Per MMBTU _____			
Average Heat Rate _____			
Peaker			
MWH Generated and Sold _____			
Average Electricity Price Per MWH _____			
Average Gas Price Per MMBTU _____			
Average Heat Rate _____			
<b>REVENUE</b>			
Open Market Generation and Revenues _____			
Contract Generation			
Capacity Payments _____			
Tolling Generation and Revenues _____			
Variable O&M Reimbursements _____			
Other Reimbursements _____			
Total Contract Revenues _____			
RMR Generation and Revenues _____			
Ancillary Generation and Revenues _____			
Carbon Cost Revenues <i>(if applicable)</i> _____			
Other Electric Generation and Revenues _____			
<b>TOTAL GENERATION REVENUES</b> _____			
<b>PRODUCTION EXPENSES</b>			
Fuel Expense (3) _____			
Other Production Expenses <i>(specify)</i> (2) _____			
O&M Expenses <i>(excluding major maintenance)</i> (2) _____			
Major Maintenance/Overhaul (4) _____			
Variable Expenses (2) _____			
Fixed Expenses (2) _____			
Carbon Cost Expenses <i>(if applicable)</i> _____			
Property Taxes _____			
Lease Expenses <i>(related to land)</i> _____			
<b>TOTAL PRODUCTION EXPENSES</b> _____			
<b>NET OPERATING INCOME</b>			

(1) Amounts in each column should represent an annual average for the 5 year period.  
 (2) Excluding property taxes, income taxes, interest, depreciation, and amortization expenses.  
 (3) Based on Annual Projections of Generation, Heat Rate, and Gas Price.  
 (4) Should agree/reconcile to amount reported on Schedule D.